National Energy Board

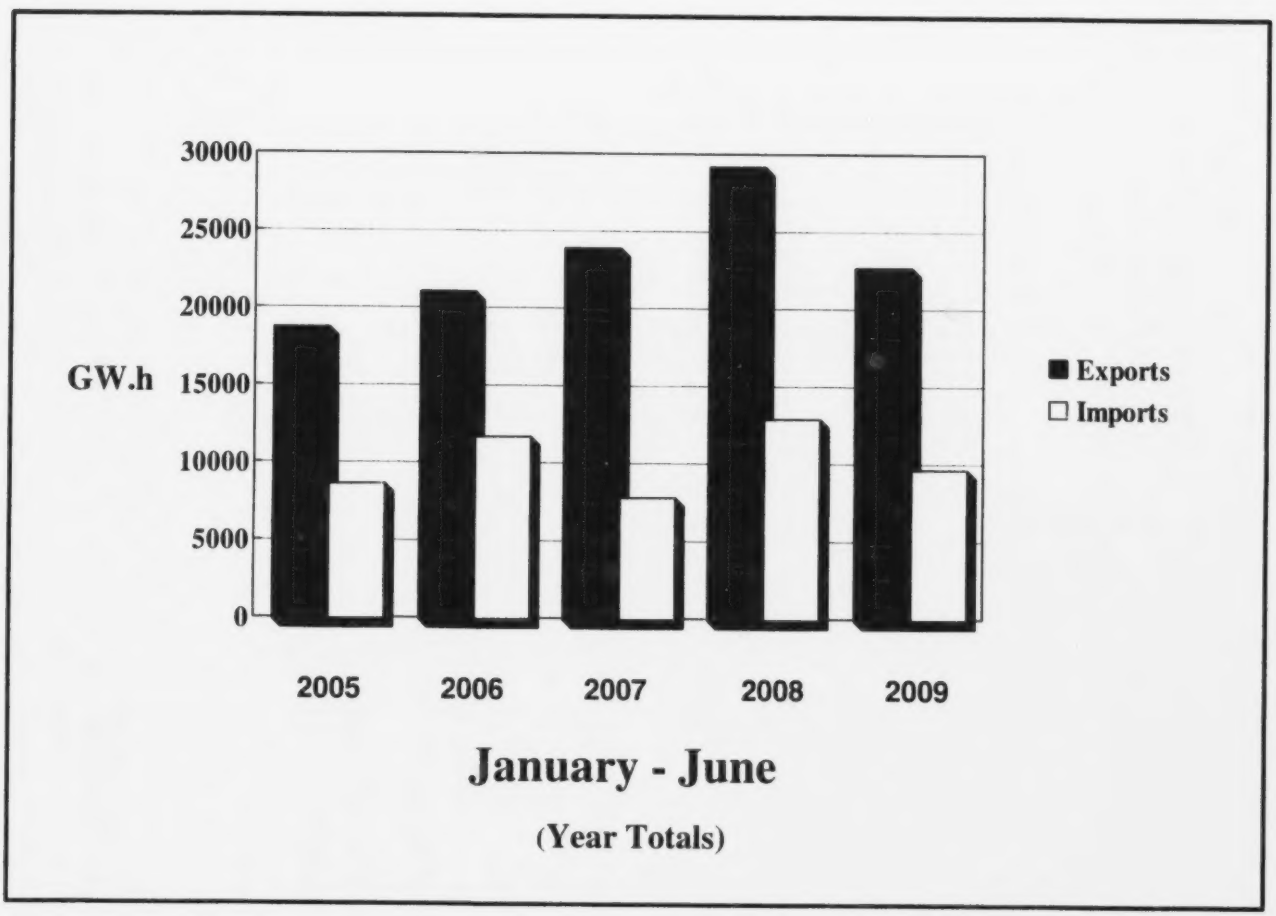
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

June 2009

Exports: **4702** GW.h
Imports: **1555** GW.h



January - June

(Year Totals)

Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2009

	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 812 629	10 096 556	82 332 298	517 256 689	35.14	51.73
	Interruptible	2 889 379	12 664 593	104 078 468	698 616 093	35.84	63.03
	Non-Revenue/Inadvertant	497 875	- 954 485	0	0	0.00	0.00
	Service	82 218	175 196	391 253	2 255 346	4.76	24.71
Total Exports		**5 282 101**	**21 981 860**	**186 802 018**	**1 218 128 128**	**31.74**	**63.13**
Total Sales - Firm and Interruptible		4 702 008	22 761 149	186 410 765	1 215 872 782	35.57	58.42
Imports of Electric Energy	Non-Revenue/Inadvertant	- 376 796	-2 756 016	0	0	0.00	0.00
	Purchase	1 555 276	9 732 503	37 123 366	369 373 386	23.87	48.10
	Service	64 790	116 208	0	372 180	0.00	2.13
Total Imports		**1 243 269**	**7 092 695**	**37 123 366**	**369 745 565**	**29.86**	**68.01**
Excess of Exports Over Imports		**4 038 832**	**14 889 165**	**149 678 652**	**848 382 562**		

Number of Export Licences: 6

Number of Export Permits/Orders: 171

177

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13
EPCOR Merchant	Permit 186	I	3 417	48 226	82 084	1 693 366	24.02	40.49
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	1 441	53 274	24 177	1 696 693	16.78	38.58
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	55.46
TransCan ULC	Permit 271	I	346	19 361	9 384	715 307	27.12	42.86
Subtotal Firm and Interruptible Exports: Alberta			**5 204**	**125 004**	**115 644**	**4 251 185**	**22.22**	**40.33**
British Columbia								
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	93	681	6 666	48 754	71.58	71.72
	Permit 335	N	- 421 638	- 421 638	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
BC Hydro	Permit 335	S	64 790	64 790	0	0	0.00	0.00
	Permit 337	N	720	1 464	0	0	0.00	0.00
	Treaty	N	24 531	197 473	0	0	0.00	0.00
Northpoint	Permit 282	I	75	562	5 199	29 125	69.32	59.55
Powerex Corp.	Permit 118	I	0	842 579	0	41 922 213	0.00	68.38
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.32
	Permit 336	F	55 690	112 271	3 316 807	6 897 214	59.56	61.43
		I	313 170	791 180	7 709 444	24 201 391	24.62	30.59
Teck Cominco	Permit 244	F	95 480	487 875	2 166 015	15 885 879	22.69	49.99
Subtotal Firm and Interruptible Exports: British Columbia			**464 509**	**2 428 991**	**13 204 130**	**103 741 101**	**28.43**	**61.47**
Manitoba								
Manitoba Hydro	Permit 33	F	86 711	133 928	2 357 030	2 986 535	27.18	30.08
	Permit 34	F	65 888	101 318	1 805 106	2 274 599	27.40	30.12
	Permit 35	F	7 200	59 374	308 462	1 355 402	42.84	40.57
	Permit 144	F	17 600	102 897	1 617 138	9 323 718	91.88	86.96
	Permit 155	F	16 078	108 492	758 261	6 682 065	47.16	60.16
	Permit 224	F	303 767	1 256 858	13 019 826	69 078 035	42.86	57.48
	Permit 259	F	461	4 631	35 204	291 267	76.32	65.61
	Permit 269	I	434 693	1 842 459	11 286 387	57 070 720	25.96	36.91

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	N	0	9 972	0	0	0.00	0.00
	Permit 273	F	6	6	689	689	119.70	113.51
Subtotal Firm and Interruptible Exports: Manitoba			**932 404**	**3 609 963**	**31 188 103**	**149 063 031**	**33.45**	**43.36**
New Brunswick								
Brookfield EMI	Permit 303	F	1 400	12 317	41 723	571 175	29.80	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	73.03
	Permit 217	F	103 565	389 880	3 655 618	15 184 142	35.30	53.59
Fraser Inc.	Permit 225	F	20 760	141 990	2 037 688	13 233 953	98.15	84.85
NB Power	Permit 295	I	46 011	242 769	3 927 471	18 523 232	76.28	76.79
WPS Canada	Permit 321	F	3 014	28 071	141 251	1 221 275	46.87	45.89
Subtotal Firm and Interruptible Exports: New Brunswick			**174 749**	**882 313**	**9 803 751**	**53 016 133**	**53.71**	**66.49**
Nova Scotia								
NS Power Inc.	Permit 332	I	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			**13 467**	**28 976**	**623 725**	**1 509 720**	**46.32**	**52.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Ontario								
2001 RBCP	Permit 315	F	46 949	568 590	1 148 953	24 633 996	24.47	48.16
Allete, Inc.	Permit 261	F	3 067	16 960	74 520	563 479	24.30	41.90
Brookfield EMI	Permit 303	F	85 539	623 206	2 716 890	26 091 202	31.76	50.32
Bruce Power	Permit 299	F	25 849	268 585	671 315	12 578 717	25.97	47.12
Cargill Trading	Permit 204	F	29 174	42 528	881 842	1 283 300	30.23	30.58
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	73.75
Constell ECG	Permit 138	I	434 407	1 269 607	12 721 279	40 491 820	29.28	38.42
Constell NE	Permit 265	I	1 615	12 263	38 162	237 239	23.63	19.35
D&W Subway	Permit 26	F	4	45	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	54 481	272 517	1 507 345	8 965 791	27.67	43.84
EPCOR Merchant	Permit 187	F	120 006	756 989	4 293 442	32 531 551	35.78	52.79
FB Energy	Permit 309	F	10 112	192 607	243 004	5 497 904	24.03	48.21
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:
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Source	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Ind Elc Mark Op	Permit 22	N	894 262	1 334 821	0	0	0.00	0.00
Integrys	Permit 250	I	44 997	91 182	890 346	2 150 738	19.79	29.30
Lighthouse Ener	Permit 274	I	96	2 682	2 636	44 110	27.46	16.45
MAG Energy Sol.	Permit 255	I	42 882	348 875	1 371 676	16 681 099	31.99	54.39
Merrill-Lynch	Permit 227	F	17 527	108 979	381 377	2 746 786	21.76	27.41
NextEra Energy	Permit 330	F	7 723	7 723	280 649	280 649	36.34	36.34
Northpoint	Permit 282	I	62 637	160 713	2 025 889	6 088 303	32.34	48.92
Ont Power Gen	Permit 24	F	13	98	283	3 296	22.06	41.09
OPGI/OHIM	Permit 284	I	132 618	725 194	3 698 164	31 943 483	27.18	54.29
		S	17 428	70 403	391 253	2 255 346	22.45	47.60
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	57.39
	Permit 336	I	25 618	69 337	863 622	2 437 031	33.71	35.15
Rainbow	Permit 263	I	5 574	16 964	120 272	633 944	21.58	47.88
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	60.27
Saracen Power	Permit 326	I	19 519	25 142	674 191	825 589	34.54	32.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	61.78
SESCO	Permit 249	F	711	3 512	20 290	123 551	28.54	52.31
Shell Energy NA	Permit 174	F	1 703	3 106	50 012	77 649	29.37	41.84
Silverhill	Permit 279	F	32 900	207 331	1 225 015	11 221 961	37.23	62.50
TransAlta Ener	Permit 168	F	114 758	1 371 213	3 097 322	61 354 561	26.99	53.01
Twin Cities CAN	Permit 323	F	100 385	280 297	2 225 846	9 596 159	22.17	37.49
Subtotal Firm and Interruptible Exports: Ontario			**1 420 864**	**7 791 438**	**41 224 341**	**317 957 453**	**28.95**	**50.16**
Quebec								
Brookfield EMI	Permit 303	F	149 127	940 797	6 868 883	54 932 080	38.61	64.34
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	69 513	245 864	1 895 427	8 045 033	27.27	32.72
Hydro-Quebec	Licence 180	F	88 460	584 466	7 230 798	48 564 641	35.64	36.83
	Licence 181	F	16 148	97 478	1 146 676	7 395 078	35.64	36.75
	Licence 182	F	13 473	89 805	994 220	6 739 591	35.64	36.83
	Licence 183	F	24 873	157 219	1 974 216	12 999 557	35.64	36.81
	Licence 184	F	15 218	100 910	1 280 856	8 606 326	35.64	36.82

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 20	F	228	824	19 396	67 771	85.07	83.20
	Permit 64	I	1 117 098	5 048 783	49 832 047	394 565 628	44.61	87.72
	Permit 65	F	6 975	17 443	10 836 239	12 372 852	42.31	73.45
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	87.63
	Permit 334	I	173 670	319 567	7 723 776	14 598 734	44.47	45.68
Powerex Corp.	Permit 336	I	0	4 300	0	102 885	0.00	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			**1 674 783**	**7 843 292**	**89 802 533**	**584 912 517**	**42.49**	**75.80**
Saskatchewan								
Northpoint	Permit 282	I	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Firm and Interruptible Exports: Saskatchewan			**16 028**	**51 173**	**448 538**	**1 421 642**	**27.98**	**59.37**
Total Firm and Interruptible Exports:			**4 702 008**	**22 761 149**	**186 410 765**	**1 215 872 782**	**35.57**	**58.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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Office national de l'énergie

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	310	1 409	18 079	88 620	58.32	79.89
Cargill Trading		P	2 721	19 954	134 209	1 183 819	49.32	102.57
CITIGROUP		P	100	3 246	5 405	204 460	54.05	74.75
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	315	17 938	6 519	489 074	20.70	42.36
EPCOR Merchant		P	175	2 720	2 394	138 667	13.68	64.92
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	28 502	229 435	765 206	7 955 475	26.85	43.75
Powerex Corp.		P	6	61	118	1 319	19.59	40.88
TransAlta Ener		P	7 551	30 220	141 600	923 226	18.75	46.42
TransCan ULC		P	6 829	25 435	140 011	1 113 312	20.50	62.13
Subtotal Purchased Imports: Alberta			**46 509**	**333 619**	**1 213 541**	**12 307 167**	**26.09**	**51.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 418 270	-2 390 355	0	0	0.00	0.00
		S	64 790	104 793	0	0	0.00	0.00
FortisBC		P	25 469	96 179	325 661	1 869 500	12.79	19.16
Nexen Marketing		P	75	75	500	500	6.67	6.67
Powerex Corp.		P	1 065 055	5 804 493	22 027 299	183 310 039	20.68	42.71
Teck Cominco		P	17 184	50 152	137 953	1 453 254	8.03	37.00
Subtotal Purchased Imports: British Columbia			**1 107 783**	**5 950 899**	**22 491 413**	**186 633 293**	**20.30**	**42.39**
Manitoba								
Manitoba Hydro		N	5 604	9 522	0	0	0.00	0.00
		P	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Purchased Imports: Manitoba			**1 851**	**90 923**	**32 292**	**3 749 901**	**17.45**	**41.06**
New Brunswick								
Emera Energy		P	2 506	72 800	90 091	4 557 844	35.95	73.00

Footnotes:
1. Includes capacity and energy charges.
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F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
NB Power	-	P	63 939	379 585	2 851 927	21 292 437	44.60	57.58
WPS Canada		P	1 455	7 066	68 202	216 267	46.87	46.01
Subtotal Purchased Imports: New Brunswick			**67 900**	**459 450**	**3 010 221**	**26 066 549**	**44.33**	**65.36**
Nova Scotia								
NS Power Inc.		P	0	80 481	0	5 618 656	0.00	74.84
Subtotal Purchased Imports: Nova Scotia			**0**	**80 481**	**0**	**5 618 656**	**0.00**	**74.84**
Ontario								
2001 RBCP		P	483	5 460	23 426	185 419	48.50	63.70
Allete, Inc.		P	0	100	0	3 977	0.00	74.94
Brookfield EMI		P	1 020	14 165	32 316	494 683	31.68	43.79
Cargill Trading		P	431	228 188	10 802	13 762 107	25.06	55.39
Constell ECG		P	0	4 162	0	243 754	0.00	72.64
Constell NE		P	0	100	0	7 892	0.00	80.55

Footnotes:
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D&W Subway	-	P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	5 440	213 930	194 490	11 448 141	35.75	49.66
EPCOR Merchant		P	69 460	403 224	2 265 136	15 550 402	32.61	46.59
FB Energy		P	0	35 296	0	1 094 922	0.00	68.63
Ind Elc Mark Op		N	35 870	- 375 183	0	0	0.00	0.00
Integrys		P	0	13 211	0	688 765	0.00	55.23
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	21 737	76 526	781 529	2 915 506	35.95	51.98
Manitoba Hydro		P	37 214	538 062	927 849	19 136 925	24.93	42.41
Merrill-Lynch		P	0	5 285	0	176 517	0.00	44.27
NextEra Energy		P	1 609	1 609	58 380	58 380	36.28	36.28
Northpoint		P	17 222	41 079	756 251	1 167 312	43.91	39.98
OPGI/OHIM		P	4 461	196 769	98 100	8 160 656	21.99	38.23
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	28 311	69 453	973 237	2 704 255	34.38	51.16

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
Rainbow	-	P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	10 216	21 031	378 333	770 511	37.03	36.64
Sempra LLC		P	0	247	0	6 162	0.00	42.54
SESCO		P	543	1 093	24 993	67 636	46.03	80.73
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	11 255	30 044	312 401	1 152 910	27.76	62.46
TransAlta Ener		P	7 471	33 171	241 865	1 108 734	32.37	68.44
Subtotal Purchased Imports: Ontario			**216 874**	**1 951 389**	**7 079 110**	**82 052 984**	**32.64**	**51.35**
Quebec								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	876	1 561	13 118	40 668	14.98	26.05
Hydro-Quebec		P	38 998	551 906	720 758	41 330 377	18.48	63.12

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$) [1] JUN09	Revenue (CAN$) [1] JAN09 - JUN09	CAN$/MW.h [2] JUN09	CAN$/MW.h [2] L12M
MEHQ	-	P	56 551	61 760	2 175 001	2 367 551	38.46	43.33
Powerex Corp.		P	1	22 921	23	1 642 680	22.54	69.80
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			**96 426**	**638 549**	**2 908 900**	**45 411 405**	**30.17**	**62.20**
Saskatchewan								
Northpoint		P	17 933	227 101	387 890	7 529 361	21.63	39.59
TransAlta Ener		P	0	91	0	4 070	0.00	87.01
Subtotal Purchased Imports: Saskatchewan			**17 933**	**227 192**	**387 890**	**7 533 431**	**21.63**	**39.64**
Total Purchased Imports:			**1 555 276**	**9 732 503**	**37 123 366**	**369 373 386**	**23.87**	**48.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
Alaska	British Columbia	93	681	6 666	48 754	71.58	71.72
Subtotal Exports: Alaska		**93**	**681**	**6 666**	**48 754**	**71.58**	**71.72**
Arizona	British Columbia	1 613	29 753	86 712	1 769 155	53.76	74.97
Subtotal Exports: Arizona		**1 613**	**29 753**	**86 712**	**1 769 155**	**53.76**	**74.97**
California	British Columbia	252 519	1 185 884	9 219 054	55 089 968	36.51	67.16
Subtotal Exports: California		**252 519**	**1 185 884**	**9 219 054**	**55 089 968**	**36.51**	**67.16**
Idaho	British Columbia	551	4 077	28 845	184 205	52.35	64.14
Subtotal Exports: Idaho		**551**	**4 077**	**28 845**	**184 205**	**52.35**	**64.14**
Illinois	Ontario	0	9 468	0	435 207	0.00	52.85
Subtotal Exports: Illinois		**0**	**9 468**	**0**	**435 207**	**0.00**	**52.85**
Indiana	Alberta	0	176	0	6 816	0.00	55.46
	British Columbia	473	1 715	22 735	90 724	48.07	85.46
	Ontario	0	2 948	0	131 459	0.00	74.65
Subtotal Exports: Indiana		**473**	**4 839**	**22 735**	**228 999**	**48.07**	**76.88**
Maine	New Brunswick	173 349	869 996	9 762 028	52 444 959	53.90	66.65
	Nova Scotia	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Exports: Maine		**186 816**	**898 972**	**10 385 753**	**53 954 679**	**53.36**	**66.39**
Massachusetts	Ontario	0	2 258	0	156 408	0.00	75.02
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		**0**	**2 270**	**0**	**156 963**	**0.00**	**74.98**
Michigan	Ontario	861 195	3 753 779	24 131 346	136 526 162	28.02	43.50

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
Michigan	Quebec	5 724	7 640	323 961	437 147	56.60	91.79
Subtotal Exports: Michigan		**866 919**	**3 761 419**	**24 455 307**	**136 963 310**	**28.21**	**44.69**
Minnesota	Ontario	30 135	105 901	885 436	3 611 486	26.29	38.11
Subtotal Exports: Minnesota		**30 135**	**105 901**	**885 436**	**3 611 486**	**26.29**	**38.11**
Missouri	Ontario	55 186	402 688	1 739 216	14 926 644	31.52	40.29
Subtotal Exports: Missouri		**55 186**	**402 688**	**1 739 216**	**14 926 644**	**31.52**	**40.29**
Montana	British Columbia	25 849	77 597	591 450	2 204 443	22.88	51.40
Subtotal Exports: Montana		**25 849**	**77 597**	**591 450**	**2 204 443**	**22.88**	**51.40**
ND/Minn	Manitoba	932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
Subtotal Exports: ND/Minn		**932 404**	**3 609 963**	**31 188 103**	**149 063 031**	**33.45**	**43.36**
Nevada	British Columbia	2 786	22 823	116 309	1 049 456	41.75	80.76
Subtotal Exports: Nevada		**2 786**	**22 823**	**116 309**	**1 049 456**	**41.75**	**80.76**
New England	New Brunswick	1 400	12 317	41 723	571 175	29.80	46.37
	Ontario	43 481	151 314	1 346 706	7 717 014	30.97	55.19
	Quebec	964 793	4 243 648	52 361 568	326 416 392	47.47	83.25
Subtotal Exports: New England		**1 009 674**	**4 407 279**	**53 749 996**	**334 704 580**	**46.74**	**82.44**
New Mexico	British Columbia	324	13 964	15 028	742 636	46.38	76.79
Subtotal Exports: New Mexico		**324**	**13 964**	**15 028**	**742 636**	**46.38**	**76.79**
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	363 708	2 750 422	10 744 144	128 633 218	29.54	56.77
	Quebec	538 839	2 544 231	24 230 733	172 494 180	35.52	80.68
Subtotal Exports: New York		**902 547**	**5 294 753**	**34 974 877**	**301 127 596**	**33.11**	**66.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
North Dakota	Alberta	1 441	43 990	24 177	1 337 478	16.78	31.88
	Saskatchewan	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Exports: North Dakota		**17 469**	**95 163**	**472 715**	**2 759 120**	**27.06**	**51.00**
Ohio	Ontario	96	2 682	2 636	44 110	27.46	16.45
Subtotal Exports: Ohio		**96**	**2 682**	**2 636**	**44 110**	**27.46**	**16.45**
Oregon	British Columbia	2 863	100 324	18 701	5 758 855	6.53	73.12
Subtotal Exports: Oregon		**2 863**	**100 324**	**18 701**	**5 758 855**	**6.53**	**73.12**
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	56 951	417 371	2 131 853	20 277 840	37.43	57.11
Subtotal Exports: Pennsylvania		**56 951**	**417 794**	**2 131 853**	**20 295 352**	**37.43**	**57.10**
Texas	Ontario	10 112	192 607	243 004	5 497 904	24.03	48.21
Subtotal Exports: Texas		**10 112**	**192 607**	**243 004**	**5 497 904**	**24.03**	**48.21**
Utah	British Columbia	1 363	4 167	52 471	201 087	38.50	78.72
Subtotal Exports: Utah		**1 363**	**4 167**	**52 471**	**201 087**	**38.50**	**78.72**
Vermont	Quebec	165 427	1 047 761	12 886 271	85 564 243	35.65	37.11
Subtotal Exports: Vermont		**165 427**	**1 047 761**	**12 886 271**	**85 564 243**	**35.65**	**37.11**
Washington	Alberta	3 763	80 738	91 468	2 906 692	24.31	43.09
	British Columbia	175 886	983 816	3 031 105	36 367 048	17.23	52.00
Subtotal Exports: Washington		**179 649**	**1 064 554**	**3 122 573**	**39 273 739**	**17.38**	**51.55**
Wyoming	British Columbia	189	3 766	15 054	217 259	79.65	96.53
Subtotal Exports: Wyoming		**189**	**3 766**	**15 054**	**217 259**	**79.65**	**96.53**
Total Exports		**4 702 008**	**22 761 149**	**186 410 765**	**1 215 872 782**	**35.57**	**58.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
Arizona	British Columbia	2 216	95 978	36 294	2 530 417	16.38	33.22
Subtotal Imports: Arizona		**2 216**	**95 978**	**36 294**	**2 530 417**	**16.38**	**33.22**
California	British Columbia	112	147 898	7 123	1 771 258	63.60	37.86
Subtotal Imports: California		**112**	**147 898**	**7 123**	**1 771 258**	**63.60**	**37.86**
Idaho	British Columbia	105	21 580	1 183	561 486	11.27	30.80
Subtotal Imports: Idaho		**105**	**21 580**	**1 183**	**561 486**	**11.27**	**30.80**
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		**0**	**1 560**	**0**	**60 000**	**0.00**	**49.13**
Indiana	Alberta	6	61	118	1 319	19.59	40.88
	British Columbia	1 593	3 384	31 314	63 922	19.66	18.01
	Ontario	0	8 298	0	312 985	0.00	52.58
	Saskatchewan	0	91	0	4 070	0.00	87.01
Subtotal Imports: Indiana		**1 599**	**11 834**	**31 431**	**382 296**	**19.66**	**48.56**
Maine	New Brunswick	67 900	459 450	3 010 221	26 066 549	44.33	65.36
Subtotal Imports: Maine		**67 900**	**459 450**	**3 010 221**	**26 066 549**	**44.33**	**65.36**
Massachusetts	Ontario	5 758	9 595	256 678	443 107	44.58	52.36
Subtotal Imports: Massachusetts		**5 758**	**9 595**	**256 678**	**443 107**	**44.58**	**52.36**
Michigan	Ontario	98 442	1 271 673	3 035 765	51 466 024	30.84	45.44
	Quebec	0	1 679	0	58 439	0.00	47.06
Subtotal Imports: Michigan		**98 442**	**1 273 352**	**3 035 765**	**51 524 462**	**30.84**	**45.45**
Minnesota	Alberta	2 721	19 954	134 209	1 183 819	49.32	102.57

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
Minnesota	Ontario	431	246 753	10 802	13 990 046	25.06	55.28
Subtotal Imports: Minnesota		**3 152**	**266 707**	**145 012**	**15 173 865**	**46.01**	**58.43**
Missouri	Ontario	0	10 486	0	411 821	0.00	43.45
Subtotal Imports: Missouri		**0**	**10 486**	**0**	**411 821**	**0.00**	**43.45**
Montana	British Columbia	35 841	231 326	551 314	6 333 590	15.38	37.87
Subtotal Imports: Montana		**35 841**	**231 326**	**551 314**	**6 333 590**	**15.38**	**37.87**
ND/Minn	Manitoba	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Imports: ND/Minn		**1 851**	**90 923**	**32 292**	**3 749 901**	**17.45**	**41.06**
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		**0**	**13**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	562	40 238	6 093	810 761	10.84	27.48
Subtotal Imports: Nevada		**562**	**40 238**	**6 093**	**810 761**	**10.84**	**27.48**
New England	Quebec	52 796	96 410	2 012 336	6 205 806	38.12	58.38
Subtotal Imports: New England		**52 796**	**96 410**	**2 012 336**	**6 205 806**	**38.12**	**58.38**
New Mexico	British Columbia	1 254	50 514	20 367	1 088 887	16.24	26.06
Subtotal Imports: New Mexico		**1 254**	**50 514**	**20 367**	**1 088 887**	**16.24**	**26.06**
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	99 234	283 281	3 332 755	11 485 956	33.58	61.58
	Quebec	43 598	540 399	895 894	39 143 411	20.55	63.08
Subtotal Imports: New York		**142 832**	**826 839**	**4 228 649**	**50 836 030**	**29.61**	**62.42**
North Dakota	Alberta	13 089	120 424	379 344	3 722 238	28.98	35.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN09	Energy (MW.h) JAN09 - JUN09	Revenue (CAN$)[1] JUN09	Revenue (CAN$)[1] JAN09 - JUN09	CAN$/MW.h[2] JUN09	CAN$/MW.h[2] L12M
North Dakota	Saskatchewan	17 933	226 441	387 890	7 508 954	21.63	39.60
Subtotal Imports: North Dakota		**31 022**	**346 865**	**767 234**	**11 231 193**	**24.73**	**38.25**
Oregon	British Columbia	123 696	332 622	1 749 549	7 219 841	14.14	27.61
Subtotal Imports: Oregon		**123 696**	**332 622**	**1 749 549**	**7 219 841**	**14.14**	**27.61**
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	0	80 481	0	5 618 656	0.00	74.84
	Ontario	12 764	83 931	427 674	2 760 197	33.51	40.23
Subtotal Imports: Pennsylvania		**12 764**	**164 905**	**427 674**	**8 391 690**	**33.51**	**62.70**
Texas	Ontario	0	35 296	0	1 094 922	0.00	68.63
Subtotal Imports: Texas		**0**	**35 296**	**0**	**1 094 922**	**0.00**	**68.63**
Utah	British Columbia	204	29 048	5 353	1 217 024	26.24	46.35
Subtotal Imports: Utah		**204**	**29 048**	**5 353**	**1 217 024**	**26.24**	**46.35**
Vermont	Ontario	245	516	15 435	27 927	63.00	64.42
	Quebec	32	61	669	3 749	20.92	123.00
Subtotal Imports: Vermont		**277**	**577**	**16 104**	**31 677**	**58.14**	**78.09**
Washington	Alberta	30 693	190 021	699 870	7 193 126	22.80	53.02
	British Columbia	940 697	4 979 456	20 063 202	164 696 093	21.33	44.33
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		**971 390**	**5 170 137**	**20 763 072**	**171 909 625**	**21.37**	**44.71**
Wyoming	British Columbia	1 503	18 349	19 621	327 178	13.05	22.84
Subtotal Imports: Wyoming		**1 503**	**18 349**	**19 621**	**327 178**	**13.05**	**22.84**
Total Imports		**1 555 276**	**9 732 503**	**37 123 366**	**369 373 386**	**23.87**	**48.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	JUN09		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	1 223 724	42 121 781	34.42
Imported Coal	6 390	545 419	85.36
Natural Gas	147	4 918	33.43
Other	1 140 566	34 777 887	30.49
Total	**2 370 826**	**77 450 006**	**32.67**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09 Energy (MW.h)	JUN09 Revenue (CANS) [1]	JUN09 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	46 949	1 148 953	24.47
		Subtotal	**46 949**	**1 148 953**	**24.47**
	Subtotal		**46 949**	**1 148 953**	**24.47**
Allete, Inc.	Other	Permit 261	3 067	74 520	24.29
		Subtotal	**3 067**	**74 520**	**24.29**
	Subtotal		**3 067**	**74 520**	**24.29**
BC Hydro	Hydraulic	Permit 298	93	6 666	71.58
		Permit 337	25 251	0	0.00
		Subtotal	**25 344**	**6 666**	**0.26**
	Subtotal		**25 344**	**6 666**	**0.26**
Brookfield EMI	Hydraulic	Permit 303	113 040	5 364 942	47.46
		Subtotal	**113 040**	**5 364 942**	**47.46**
	Other	Permit 303	123 026	4 262 554	34.65
		Subtotal	**123 026**	**4 262 554**	**34.65**
	Subtotal		**236 066**	**9 627 495**	**40.78**
Bruce Power	Other	Permit 299	25 849	671 315	25.97
		Subtotal	**25 849**	**671 315**	**25.97**
	Subtotal		**25 849**	**671 315**	**25.97**
Cargill Trading	Other	Permit 204	29 174	881 842	30.23
		Subtotal	**29 174**	**881 842**	**30.23**
	Subtotal		**29 174**	**881 842**	**30.23**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09 Energy (MW.h)	JUN09 Revenue (CAN$) [1]	JUN09 CAN$/MW.h [1]
DTE Energy Trad	Other	Permit 206	54 481	1 507 345	27.67
		Subtotal	**54 481**	**1 507 345**	**27.67**
	Subtotal		**54 481**	**1 507 345**	**27.67**
Emera Energy	Other	Permit 217	173 078	5 551 045	32.07
		Subtotal	**173 078**	**5 551 045**	**32.07**
	Subtotal		**173 078**	**5 551 045**	**32.07**
Integrys	Other	Permit 250	44 997	890 346	19.79
		Subtotal	**44 997**	**890 346**	**19.79**
	Subtotal		**44 997**	**890 346**	**19.79**
Lighthouse Ener	Other	Permit 274	96	2 636	27.46
		Subtotal	**96**	**2 636**	**27.46**
	Subtotal		**96**	**2 636**	**27.46**
MAG Energy Sol.	Other	Permit 255	42 882	1 371 676	31.99
		Subtotal	**42 882**	**1 371 676**	**31.99**
	Subtotal		**42 882**	**1 371 676**	**31.99**
Manitoba Hydro	Hydraulic	Permit 33	86 638	2 355 054	27.18
		Permit 34	65 833	1 803 593	27.40
		Permit 35	7 194	308 204	42.84
		Permit 144	17 585	1 615 783	91.88
		Permit 155	16 065	757 625	47.16
		Permit 224	303 512	13 008 914	42.86
		Permit 269	434 329	11 276 928	25.96

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09 Energy (MW.h)	JUN09 Revenue (CAN$) [1]	JUN09 CAN$/MW.h [1]
		Subtotal	**931 156**	**31 126 101**	**33.43**
Manitoba Hydro	Natural Gas	Permit 33	14	372	27.18
		Permit 34	10	285	27.40
		Permit 35	1	49	42.83
		Permit 144	3	255	91.87
		Permit 155	3	120	47.17
		Permit 224	48	2 055	42.86
		Permit 269	69	1 782	25.96
		Subtotal	**147**	**4 918**	**33.43**
	Other	Permit 33	59	1 603	27.18
		Permit 34	45	1 228	27.40
		Permit 35	5	210	42.84
		Permit 144	12	1 100	91.88
		Permit 155	11	516	47.16
		Permit 224	207	8 857	42.86
		Permit 269	296	7 677	25.96
		Subtotal	**634**	**21 191**	**33.43**
	Subtotal		**931 937**	**31 152 210**	**33.43**
Merrill-Lynch	Other	Permit 227	17 527	381 377	21.76
		Subtotal	**17 527**	**381 377**	**21.76**
	Subtotal		**17 527**	**381 377**	**21.76**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09 Energy (MW.h)	JUN09 Revenue (CAN$) [1]	JUN09 CAN$/MW.h [1]
NB Power Gen.	Imported Coal	Permit 295	6 390	545 419	85.36
		Subtotal	**6 390**	**545 419**	**85.36**
	Other	Permit 295	39 621	3 382 053	85.36
		Subtotal	**39 621**	**3 382 053**	**85.36**
	Subtotal		**46 011**	**3 927 471**	**85.36**
NextEra Energy	Other	Permit 330	7 723	280 649	36.34
		Subtotal	**7 723**	**280 649**	**36.34**
	Subtotal		**7 723**	**280 649**	**36.34**
Ont Power Gen	Other	Permit 24	13	283	22.05
		Subtotal	**13**	**283**	**22.05**
	Subtotal		**13**	**283**	**22.05**
OPG/OETIC	Other	Permit 284	132 618	3 698 164	27.89
		Subtotal	**132 618**	**3 698 164**	**27.89**
	Subtotal		**132 618**	**3 698 164**	**27.89**
Powerex Corp.	Hydraulic	Permit 336	55 690	3 316 807	59.56
		Subtotal	**55 690**	**3 316 807**	**59.56**
	Other	Permit 336	338 788	8 573 065	25.31
		Subtotal	**338 788**	**8 573 065**	**25.31**
	Subtotal		**394 478**	**11 889 872**	**30.14**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09 Energy (MW.h)	JUN09 Revenue (CAN$) [1]	JUN09 CAN$/MW.h [1]
Rainbow	Other	Permit 263	5 574	120 272	21.58
		Subtotal	**5 574**	**120 272**	**21.58**
	Subtotal		**5 574**	**120 272**	**21.58**
Saracen Power	Other	Permit 326	19 519	674 191	34.54
		Subtotal	**19 519**	**674 191**	**34.54**
	Subtotal		**19 519**	**674 191**	**34.54**
Shell Energy NA	Other	Permit 174	1 703	50 012	29.37
		Subtotal	**1 703**	**50 012**	**29.37**
	Subtotal		**1 703**	**50 012**	**29.37**
Silverhill	Other	Permit 279	32 900	1 225 016	37.23
		Subtotal	**32 900**	**1 225 016**	**37.23**
	Subtotal		**32 900**	**1 225 016**	**37.23**
Teck Cominco	Hydraulic	Permit 244	95 480	2 166 015	22.69
		Subtotal	**95 480**	**2 166 015**	**22.69**
	Subtotal		**95 480**	**2 166 015**	**22.69**
TransCan Energy	Other	Permit 271	346	9 384	27.12
		Subtotal	**346**	**9 384**	**27.12**
	Subtotal		**346**	**9 384**	**27.12**
WPS Canada	Hydraulic	Permit 321	3 014	141 251	46.87
		Subtotal	**3 014**	**141 251**	**46.87**
	Subtotal		**3 014**	**141 251**	**46.87**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters	**2 370 826**	**77 450 006**	**32.67**